

SysMech

Background



Zen Digital Integration Platform

IoT device and application enablement platform for Energy Service Providers



Telecom Operators & **CSPs**

A complete end-to-end view of the network as the foundation to systems consolidation

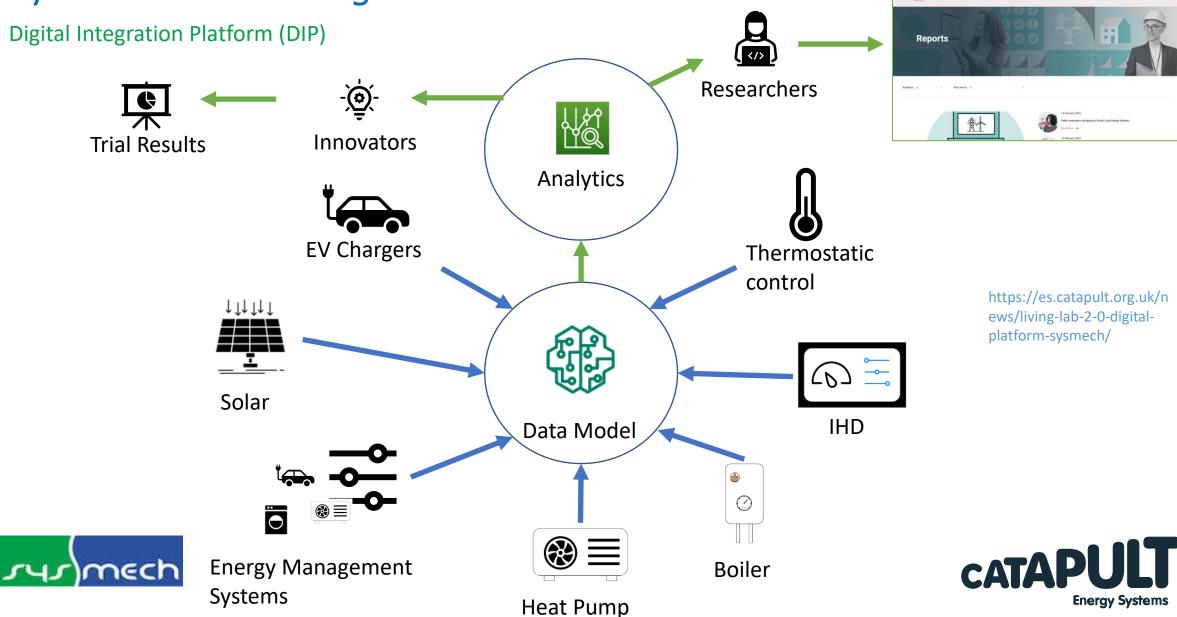


Government & Large Enterprise

Zen Fault and Performance management of large, evolving, enterprise and safety critical networks



SysMech & ESC Living Lab



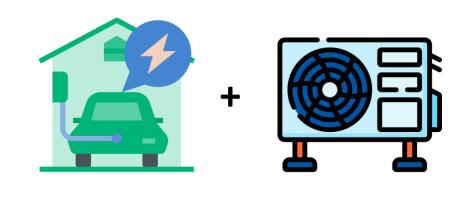
IDSR Programme (Interoperable Demand Side Response)

NZIP Portfolio

The IDSR programme is part of the up to £65m <u>Flexibility</u> <u>Innovation Programme</u> within the Department for Energy Security and Net Zero's £1 billion Net Zero Innovation Portfolio.



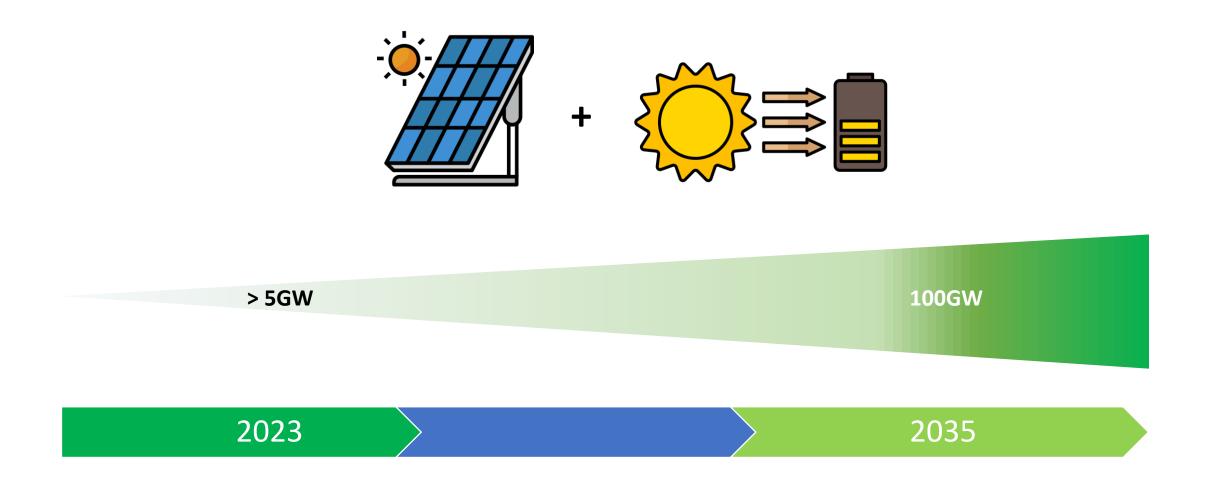
EV & Heat pump deployed capacity - UK



> 6.5GW 200GW

2023

Solar & Battery deployed capacity - UK



Solar panel icons created by small.smiles - Flaticon

IDSR Programme (Interoperable Demand Side Response)

Core Principles

Principle	Description
Interoperability	The ability of an energy smart appliance (ESA) to be operated by any authorised DSR Service Provider for DSR services.
Data privacy	The secure transmission and storage of data on the device or with any controlling party
Grid-stability	The prevention and mitigation of negative impacts to the energy system caused by inappropriate operation of ESAs
Cyber-security	The appropriate protection of an ESA, systems and data from unauthorised access, to reduce the risk of cyber attack

Key that the data collected is standardised and interoperable.

> Includes data governance

ESAs update flexibility information to DSRSPs whenever their status changes whilst respecting consumer wishes

IDSR Programme

Competition Aim

Design and develop ESAs, including Customer Energy Manager (CEM), and demand side response service provider (DSRSP) platforms according to the PAS 1878 and PAS 1879 technical frameworks:





OpenADR and PAS1878

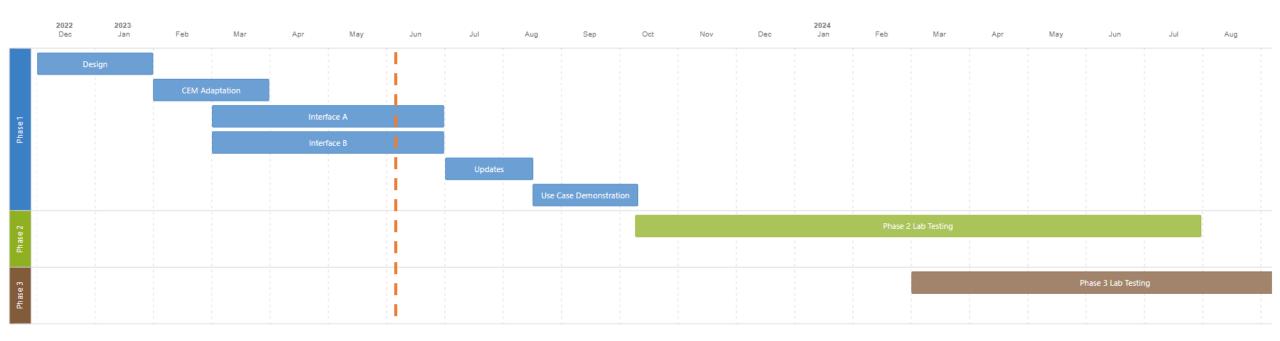
Relationship

- PAS 1878 references a subset of OpenADR 2.0b
- VTN = DSRSP (Demand Side Response Service Provider)
- VEN = CEM (Customer Energy Manager)
- Our consortium are one of several projects implementing PAS 1878 solutions to prove the feasibility for UK markets



Project Progress

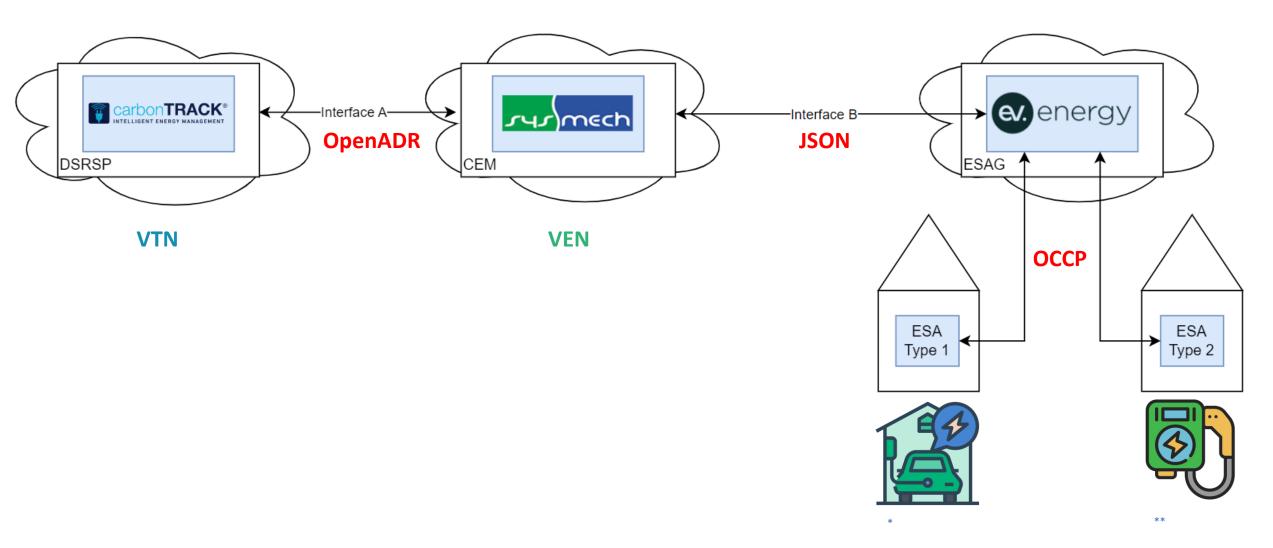
Timeline





Solution Overview

Components



Benefits of a cloud hosted CEM

- Can support multiple different Interface B protocols
- Not resource constrained
- Simplified patching and maintenance
- Can be hosted by a carbon neutral data centre
- Avoids additional clutter in the home (hardware gateways may still be required for non-IP devices)
- Could also function as HEMS, more compelling when multiple ESA types are connected, can self-manage a cohort of devices based on consumer preferences in terms of tariff / environmental impact.



Solution Overview

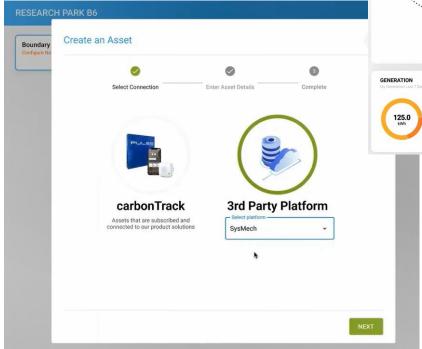
Message Flows

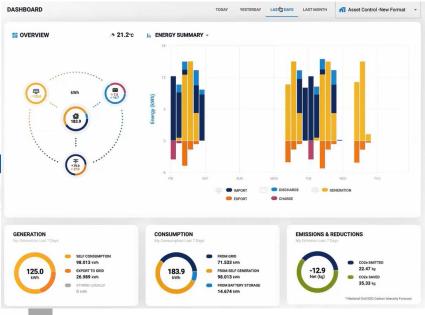
	DSRSP	СЕМ	ESAG
Consumer Registration with DSRSP	V	N/A	N/A
CEM and ESA Mutual Authentication	N/A	$\overline{\checkmark}$	$\overline{\checkmark}$
Device registration of the CEM and the ESA with the DSRSP	$\overline{\checkmark}$	$\overline{\checkmark}$	V
Initialization	$\overline{\checkmark}$	$\overline{\checkmark}$	$\overline{\checkmark}$
Normal Operation	$\overline{\checkmark}$	$\overline{\checkmark}$	$\overline{\checkmark}$
Exception Conditions	$\overline{\checkmark}$	$\overline{\checkmark}$	$\overline{\checkmark}$
Deregistration	V	$\overline{\checkmark}$	

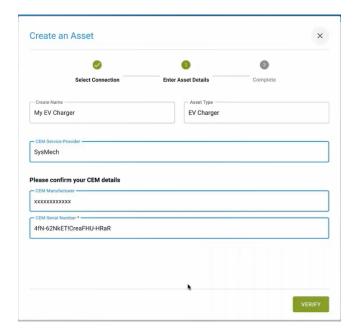


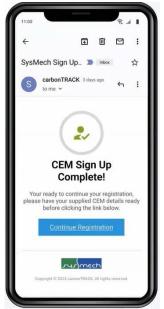
DSRSP

carbonTRACK











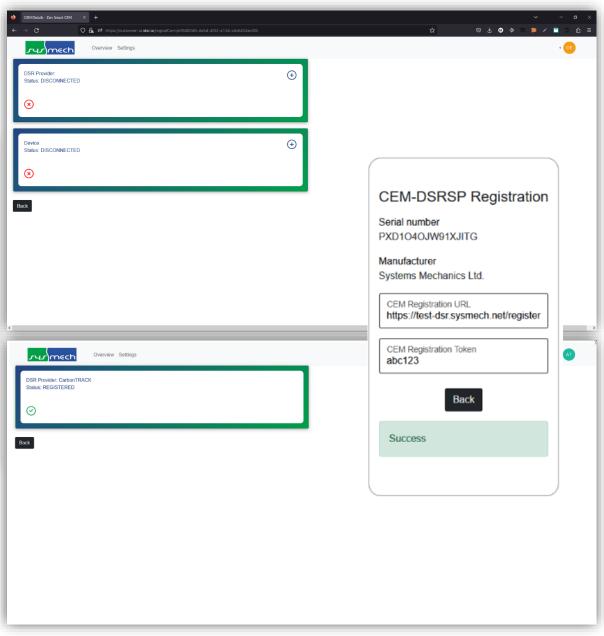


CEM

SysMech



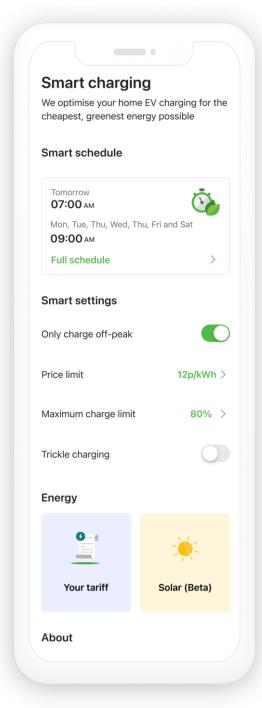


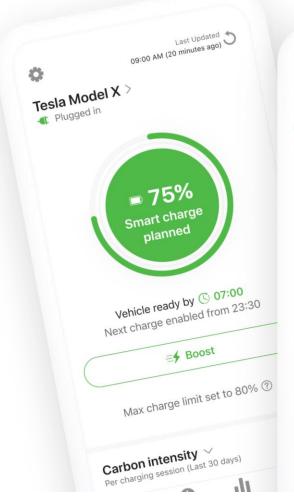


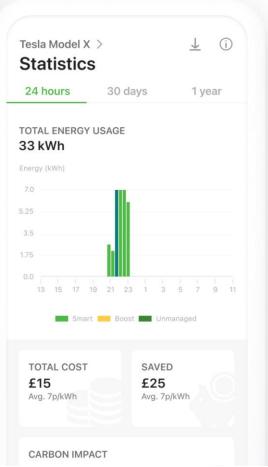
ESAG & ESA's

ev.energy





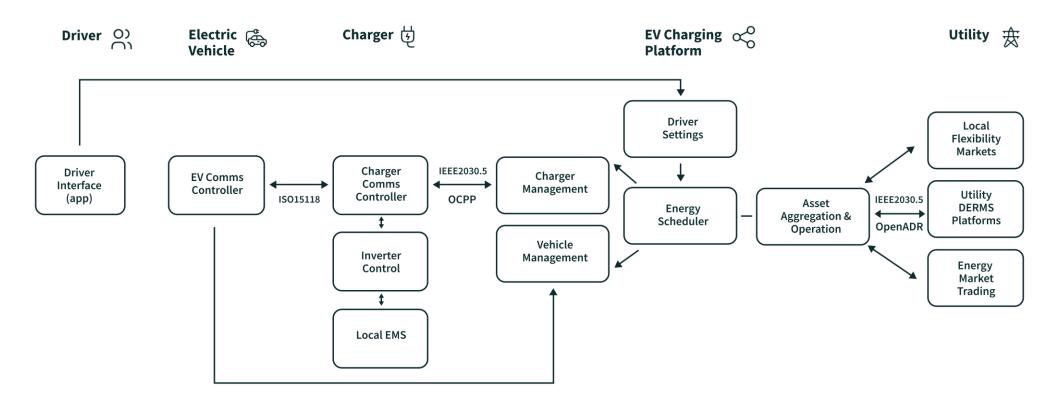




ESAG & ESA's

ev.energy

V1G/V2X eco-system diagram





Interoperability Standards:

ISO 15118-20:2022: International vehicleto-grid communications interface being developed between the EV comms controller and bi-directional charger. OCPP: The Open Charge Point Protocol provides a standard for connecting chargers to EV charging platforms IEEE 2030.5: Developed primarily for California this is a standard for Smart Energy Profile Application Protocol OpenADR: Developed primarily for California this is a standard for Smart Energy Profile Application Protocol

OpenADR

Benefits for Interface A

- Defined, accepted, open standard
- Should increase code quality and reduce in-house development effort
- Limits vendor lock-in
- Used internationally



OpenADR

Implementation of Interface A

- "Report Only" VEN, which only includes the following services:
 - EiReport
 - EiRegisterParty
- The periodic power report (Instantaneous) power values shall be implemented as described in the OpenADR 2.0
 Demand Response Program Implementation Guide [17], "A.4.2 Fast DR Scenario 2 Typical Use Case, B profile",
 substituting the required reporting interval.
- PUSH vs PULL, VEN & VTN



QualityLogic OpenADR test tool

How we utilise it for Automated testing

- Containerised, so we can now run outside of Eclipse, or any other Java IDE
- REST Endpoint added so that we can remotely trigger any test case via a request (e.g. a curl command)
 - Also returns a response, including the result of the test and a tracelog, including things like the OpenADR payloads sent/received during the test
- Additional logic & endpoint added to simulate the CEM registering with a DSRSP
- Disabled user prompts, so that we can automate our test procedures
- Seeking clarification on whether the tool can perform XML signature signing and verification as per the "high security" profile (conformance rule 514)

https://www.openadr.org/assets/SE%20-%20Data%20Sheet%20-%20OpenADR%20Tools.pdf





Thank You

- Feedback and questions
- Contact SysMech at sales@sysmech.co.uk